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News Release

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PECAN PIPELINE COMPANY ANNOUNCES PLANS TO CONSTRUCT TWO BARNETT SHALE NATURAL GAS GATHERING SYSTEMS

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HOUSTON - Pecan Pipeline Company, an intrastate natural gas gathering company, which is a wholly owned subsidiary of EOG Resources, Inc. (EOG), has announced plans to construct two natural gas gathering systems in the Fort Worth Barnett Shale, according to President Andrew N. Hoyle.

Located in Palo Pinto County, the first system will include approximately 26 miles of 20-inch diameter pipeline with a designed throughput capacity of 250 million cubic feet (MMcfd) of natural gas per day. The new pipeline will connect with Momentum Energy Group's existing pipeline and processing facilities. These combined systems will provide for the delivery of residue gas into both the Energy Transfer and Enterprise 36-inch pipeline and the Atmos 36-inch pipeline located near the town of Tolar. The gathering system is expected to be operational by June 2007.

Pecan Pipeline also plans to construct a gas gathering system in Hill County that will have approximately 40 miles of 20-inch and 12-inch pipe with a designed throughput capacity of 300 MMcfd. The Hill County pipeline will connect to Energy Transfer's 42-inch pipeline that extends to Carthage, Texas. This system should be operational in September 2007.

"Pecan Pipeline plans to pursue opportunities to construct and operate infrastructure necessary to gather, compress and condition EOG's natural gas, as well as to provide these services for other operators in the Barnett Shale," said Hoyle. "We also plan to seek opportunities in other areas where EOG is active but pipeline access is not readily available."

Formed as a wholly owned subsidiary of EOG in June 2006, Pecan Pipeline Company will provide intrastate natural gas gathering services to complement EOG's, as well as other operators' exploration and production growth in the Fort Worth Basin Barnett Shale and other plays in Texas. For more information concerning Pecan Pipeline, please contact Robert Clark, Vice President, Business Development at 713-651-6482.

This press release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All references herein to "EOG" shall include EOG Resources, Inc. and Pecan Pipeline Company. All statements other than statements of historical facts, including, among others, statements regarding EOG's future financial position, business strategy, budgets, reserve information, projected levels of production, projected costs and plans and objectives of management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "strategy," "intend," "plan," "target" and "believe" or the negative of those terms or other variations of them or by comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning future operating results, the ability to replace or increase reserves or to increase production, or the ability to generate income or cash flows are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes its expectations reflected in forward-looking statements are based on reasonable assumptions, no assurance can be given that these expectations will be achieved. Important factors that could cause actual results to differ materially from the expectations reflected in the forward-looking statements include, among others: the timing and extent of changes in commodity prices for crude oil, natural gas and related products, foreign currency exchange rates, and interest rates; the timing and impact of liquefied natural gas imports and changes in demand or prices for ammonia or methanol; the extent and effect of any hedging activities engaged in by EOG; the extent of EOG's success in discovering, developing, marketing and producing reserves and in acquiring oil and gas properties; the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise; the availability and cost of drilling rigs, experienced drilling crews, materials and equipment used in well completions, and tubular steel; the availability, terms and timing of governmental and other permits and rights of way; the availability of pipeline transportation capacity; the availability of compression uplift capacity; the extent to which EOG can economically develop its Barnett Shale acreage outside of Johnson County, Texas; whether EOG is successful in its efforts to more densely develop its acreage in the Barnett Shale and other production areas; political developments around the world; acts of war and terrorism and responses to these acts; weather; and financial market conditions. In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements might not occur. Forward-looking statements speak only as of the date made and EOG undertakes no obligation to update or revise its forward-looking statements, whether as a result of new information, future events or otherwise.

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